

## CITY OF WASHINGTON, ILLINOIS City Council Agenda Communication

Meeting Date: October 17, 2022

Prepared By: Joanie Baxter, CPA – Finance Director

Agenda Item: Electrical Supplier Bid for City Facilities and Street Lights

**Explanation**: The energy contract for the City facilities expires in December 2022 and thus Good Energy has shopped the market and brought us soft quotes from various vendors. These prices change daily and thus I have asked them to update on October 14<sup>th</sup> for Council approval on the 17<sup>th</sup>. As indicated by the attached, Direct Energy is the low bid at \$.09536 per kWh as compared to the Ameren rate of \$.14085 per kWh. Good Energy recommends a 2-year term and will also be including street lights with the facilities.

As of distribution time I am still awaiting the bid results and thus will bring the final quotes to the Council meeting.

Fiscal Impact: Dependent on final quote amounts. Will be available Monday night at the meeting.

Recommendation/Committee Discussion Summary: Staff recommends approval of the low bid.

Action Requested: Approval of the low bid as provided by Good Energy.

Date Prepared: 10/14/2022

## GoodEnergy - 1

## A Smarter Way to Buy Energy



Legal Entity Name:	City of Washington
Market	MISO
Utility - State	Ameren-IL
Number of Accounts:	19
Pricing-Product Type:	INDICATIVE: FIXED Electric

Pricing Date:	October 5, 2022
Good Energy Rep:	Charles de Casteja
Contact Phone:	(212) 691-9467
Contact Email:	charles@goodenergy.com
Prepared by:	Jean Ketchandji

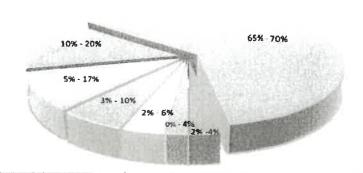
Month	kWh				Ciaf	Manhi		Hanna	/LVA/ILV	£	1-41			
Jan	304,221			1	city of	wasni	ngton:	Usage	(kWh)	tor pr	JOL TS	month	S	
Feb	273,754	350 000												
Mar	288,814	300,000	la constitución de la constituci											
Apr	265,691		137.00	book	land.	2			Name of Street					bood
May	253,682	250,000		1111		1000	bond	lesse.	100	3	best	boad	locus	18
June	257,447	200,000	10		133	17.7		[2]	1	1003	5.61		212	
July	271,714		11.0		1000	1000	1919	1	1 (4)			100/12		1150
Aug	270,218	150 000	17.83	No.	136	1916	1		1000	013	1200	-	-13	
Sept	253,543	100,000		- 15.5	- 600		1 3	35	- 180	-	- 123	100	- 1555	
Oct	256,924	riber or an	331	02.0	1000	200	100	3 -					5528	100
Nov .	253,488	50,000				187		13.14	18.33	-3		4	1.5	
Dec	282,493	0			2000		10000	and the same	10,000	HUST	Mall	-20		1000
otal Usage/Yr	3,231,989		140	Firb	Mar	Apr	May	hitae	lir,	Adg	wipt	(5.2) X :	特点化	E tite

	Co	mpetitive FIXED S	upply Cost per kV	Vh	
Start Date	Nov-22	Nov-22	Nov-22	Nov-22	
End Date	Nov-23	Nov-24	Nov-25	Nov-26	
Contract Term (Months)	12	24 ·	36	48	
Estimated kWhs	3,231,989	6,463,978	9,695,967	12,927,956	
AEP Energy	\$0.10749	\$0.09793	\$0.09401	\$0.09323	
<ul> <li>Direct Energy</li> </ul>	\$0.10523	\$0.09536	\$0.09063	N/A	
Constellation Energy	\$0.11131	\$0.10095	\$0.96310	\$0.94390	
Homefield Energy	\$0.11024	\$0.09875	\$0.09392	\$0.91890	
MidAmerican Energy	\$0.11234	\$0.10288	\$0.09832	\$0.09632	

	Best Supplier Offer Rate - FIXED					
Best Supplier	Direct Energy	Direct Energy	Direct Energy	AEP Energy		
Best Offer Rate (\$/kWh)	\$0.10523	\$0.09536	\$0.09063	\$0.09323		
Est. Price to Compare (PTC)*	\$0.13407	\$0.13394 (4,085	\$0.13394	\$0.13394		
Savings per kWh	\$0.02884	\$0.03858	\$0.04331	\$0.04071		
% Savings	22%	29%	32%	30%		
Annual Savings	\$93,220.26	\$124,690.14	\$139,977.44	\$131,574.27		
Term Savings	\$93,220.26	\$249,380.27	\$419,932.33	\$526,297.09		

## **General Summary of Supply Costs**

Components of Electricity Cost				
Energy	65% - 70%			
Congestion/Basis	10% - 20%			
Capacity	5% - 17%			
Misc.	3% - 10%			
Ancillary Services	2% - 6%			
Renewables	0% - 4%			
Load Following	2% - 4%			



Disclaimer: This proposal is not a binding offer or contract for the sale of electricity and/or natural gas and related services between the Parties. Either Party may terminate discussions regarding this proposal at any time. All costs and prices are indicative and are exclusive of Utility charges and State and Local Taxes. These charges will vary each month based on the usage/load profile and aggregated costs for each account.

#	Account Number	Utility (LDC)	Rate Class	Est. Annual Usage (kWh)	Service Address	City	State	Zip
1	'0923001770	Ameren	DS3A	1,575,837	955 ERNEST ST	Washington	1L	61571
2	'2189124652	Ameren	DS3A	540,180	210 N MAIN ST WTR TREATMNT PLANT1	Washington	1L	61571
3	'0122166002	Ameren	DS3A	384,392	107 LEGION RD WELLS 11/12	Washington	IL	61571
4	'2052528413	Ameren	DS3A	339,683	PLANT2	Washington	- IL	61571
5	'9906538974	Ameren	DS2	154,195	115 W JEFFERSON ST	Washington	TL	61573
6	'9670060008	Ameren	DS2	47,145	301 WALNUT ST	Washington	1L	6157
7	'2379163009	Ameren	DS2	31,858	2269 NORTHRIDGE CT LIFT STATION	Washington	1L	61571
8	'8430900413	Ameren	DS2	28,226	118 WASHINGTON SQ	Washington	IL	61571
9	4146497212	Ameren	DS2	22.711	107 LEGION RD	Washington	IL	61571
10	'7072945135	Ameren	DS2	19,357	1703 SANTA FE RD	Washington	IL	61571
11	'3780878334	Ameren	<sup>1</sup> D52	13,840	CHESTNUT LN	Washington	IL.	61571
12	'1667806494	Ameren	DS2	12,893	602 OAKWOOD LN UNIT CEME	Washington	IL.	61571
13	'0745538332	Ameren	DS2	11,831	102 HILLCREST DR BOOSTER STATION	Washington	IL	61571
14	'5077912974	Ameren	D52	11,024	DEER LN	Washington	1L	61571
15	'4355153009	Ameren	DS2	8,035	1839 AUTUMN RDG LIFT STATION	Washington	IL	61571
16	'6203091530	Ameren	DS2	7,328	103 W JEFFERSON ST	Washington	lL	61571
17	'1547390819	Ameren	DS2	4,668	123 WASHINGTON SQ UNIT REAR	Washington	IL.	61571
18	0856354971	Ameren	DS2	3,152	700 WOODLAND TRL	Washington	IL	61571
19	'0980999934	Ameren	DS2	1,813	401 S SUMMIT DR	Washington	lL.	61571